

- 1 explain how the White River operates now (average & 2002)
- 2 how that will need to change over time due to “traditional” uses and gas drilling (reasonably foreseeable stuff)
- 3 how oil shale development will impact current operation of the White River,
- 4 what can be done to reduce or eliminate impacts of the oil shale demand, what risk does the oil shale demand pose in a water administration sense to the traditional uses (in order to divert at Piceance Creek senior rights will need to be moved d/s so there will be change cases; what are the pros, cons, arguments – the legal analysis)?
- 5 What can YJ undertake, facilitate, lead – to (being direct) protect traditional uses, including growth, from the well funded oil shale demand which can buy and move rights and CU from traditional uses?
- 6 What can YJ do to configure its project to meet some or all of the need of oil shale to secure funding for the projects?